

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,382	-	439,506	2,418	4,625	2,872	445,138	3,921	0	17,347
Natural Gas Liquids and LRGs	4,568	14,651	14,958	24,531	-	105	1,187	903	56,513	6,818
Pentanes Plus	771	-	0	0	-	18	0	4	749	30
Liquefied Petroleum Gases	3,797	14,651	14,958	24,531	-	87	1,187	899	55,764	6,788
Ethane/Ethylene	101	73	0	0	-	0	0	0	174	0
Propane/Propylene	2,462	13,334	13,224	24,164	-	-1,369	0	152	54,401	4,225
Normal Butane/Butylene	749	2,364	1,314	367	-	1,483	180	746	2,385	2,407
Isobutane/Isobutylene	485	-1,120	420	0	-	-27	1,007	0	-1,195	156
Other Liquids	-	-	139,200	5,702	8,293	-677	146,819	1,558	5,495	24,516
Other Hydrocarbons/Oxygenates	-	-	7,995	0	14,505	-600	22,208	892	0	1,749
Unfinished Oils	-	-	28,741	-49	-	382	24,151	0	4,159	8,364
Motor Gasoline Blend. Comp. (MGBGC)	-	-	102,464	5,751	-6,213	-424	101,761	665	0	14,320
Reformulated	-	-	20,242	3,953	6,723	-656	31,574	0	0	4,955
Conventional	-	-	82,222	1,798	-12,936	232	70,187	665	0	9,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-35	-1,301	0	1,336	83
Finished Petroleum Products	-	602,599	351,762	756,422	6,416	-721	-	16,113	1,701,806	129,419
Finished Motor Gasoline	-	339,785	146,096	405,970	6,416	-5,961	-	1,791	902,437	39,112
Reformulated	-	206,559	65,840	74,838	-6,705	-2,817	-	401	342,948	11,556
Conventional	-	133,226	80,256	331,132	13,121	-3,144	-	1,389	559,490	27,556
Finished Aviation Gasoline	-	-47	579	862	-	-11	-	0	1,405	68
Kerosene-Type Jet Fuel	-	26,741	15,412	133,693	-	16	-	2,176	173,654	8,877
Kerosene	-	2,737	692	123	-	-1,039	-	14	4,577	2,159
Distillate Fuel Oil	-	135,723	68,272	191,321	-	10,131	-	564	384,621	60,212
15 ppm sulfur and under	-	0	589	55	-	122	-	0	522	513
Greater than 15 ppm to 500 ppm sulfur	-	74,369	28,009	122,867	-	-302	-	239	225,308	18,573
Greater than 500 ppm sulfur	-	61,354	39,674	68,399	-	10,311	-	325	158,791	41,126
Residual Fuel Oil ^f	-	28,039	102,184	11,462	-	-5,678	-	6,041	141,322	11,342
Less than 0.31 percent sulfur	-	12,352	15,502	2,372	-	-2,274	-	-	-	1,854
0.31 to 1.00 percent sulfur	-	15,957	33,660	1,606	-	-2,837	-	-	-	4,516
Greater than 1.00 percent sulfur	-	-270	53,022	7,484	-	-567	-	-	-	4,972
Petrochemical Feedstocks	-	3,455	1,316	449	-	121	-	-	5,099	426
Naphtha for Petro. Feed. Use	-	3,455	1,263	699	-	121	-	-	5,296	426
Other Oils for Petro. Feed. Use	-	0	53	-250	-	0	-	-	-197	0
Special Naphthas	-	362	1,885	93	-	40	-	53	2,247	63
Lubricants	-	4,543	625	5,628	-	-135	-	1,099	9,832	1,685
Waxes	-	119	378	0	-	-11	-	371	137	154
Petroleum Coke	-	14,192	5,026	-	-	-15	-	3,115	16,118	158
Marketable	-	5,196	5,026	-	-	-15	-	3,115	7,122	158
Catalyst	-	8,996	-	-	-	-	-	-	8,996	-
Asphalt and Road Oil	-	28,092	9,297	6,299	-	1,826	-	750	41,112	5,041
Still Gas	-	18,498	-	-	-	-	-	-	18,498	-
Miscellaneous Products	-	360	0	522	-	-5	-	141	746	122
Total	9,950	617,250	945,426	789,073	19,333	1,579	593,144	22,495	1,763,815	178,100

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."